



PACIFIC GAS AND ELECTRIC COMPANY
LABOR RELATIONS
375 N. WIGET LANE, SUITE 130
WALNUT CREEK, CA 94598
925.974.4461
MATTHEW LEVY
SENIOR DIRECTOR

ENGINEERS AND SCIENTISTS OF CALIFORNIA
LOCAL 20, IFPTE, AFL-CIO AND CLC
810 CLAY STREET
OAKLAND, CA 94607
510.238.8320
CARL HARLAND
ASST. EXECUTIVE DIRECTOR

22-18-ESC

August 2, 2022

Carl Harland, Asst. Executive Director
Engineers and Scientists of California, Local 20
IFPTE (AFL-CIO & CLC)
810 Clay Street
Oakland, CA 94607

Dear Mr. Harland:

The parties met to discuss service replacements associated with grade 2 & 3 gas leaks. The parties convened a subcommittee which revised the simple/complex decision tree that will determine which leaking service replacements will be pre-estimated and post-estimated. The parties agreed that modifications to some procedures and standards will be needed to implement the decision tree. Effective upon implementation, the simple/complex decision tree identified in Attachment 1 will be followed.

Procedure/Standard Updates

This letter of agreement clarifies TD-9205S (D-S0205): Replacement of Deteriorated or Damaged Facilities.

In addition, the Company will update the following Procedures/Standards as needed.

TD-4801S: Service Replacement Criteria
TD-9520P-01: Gas Distribution Operations Capital Post-Estimate Process
FIN-3805S: Capital Job Estimate Standard

Timeline Identification for Post Estimate Creation

Post Estimates for leaking service replacements will be completed in a timeline consistent with Procedure TD-9520P-01.

Post Estimate Review

ESC estimators will perform a quality control review for all work completed as a post estimate. Any concerns identified in the post estimate process that requires further consideration and discussion as a result of the QC review shall be submitted to the Oversight Committee.

Oversight Committee

The Company and Union shall each appoint three members to be part of an Oversight Committee which

Mr. Carl Harland

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will include participants from construction and engineering. The Oversight Committee will meet quarterly within the first year following implementation of this Letter Agreement to review the post estimate leak process. The Oversight Committee will attempt to resolve any issues that may arise regarding this Letter Agreement within 45 days. Any issues that the Oversight Committee cannot resolve will be subject to the grievance procedure under Subsection 14.2(b) and timelines will be waived for the forty-five-day period.

ESC 2021 ADE Exam

Under a separate agreement, the Company and Union agreed to exclude an employee's failed test result, when the employee attempted at least 10% of the required examination points, for the May 25, 2021, Promotional Examination for Associate Distribution Engineer (ADE) – Electric. The failed attempt will not be counted as 1 of the 3 allowed testing attempts. The parties agree to expand the waiver to include employees who failed the May 25, 2021, gas ADE promotional exam. The parties further agree that this is a one-time waiver being entered into without precedent or prejudice and shall not be referable by either party in any grievance or arbitration procedure not involving the terms of this agreement.

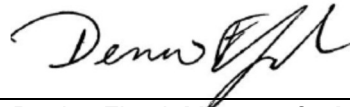
Grievance 25741

As a result of this agreement, the parties agree to close grievance 25741 without prejudice to either party's position.

If you agree, please so indicate in the space provided below and return one executed copy of this letter to the Company.

Very truly yours,

PACIFIC GAS AND ELECTRIC COMPANY



By: _____
Denise Floyd, Manager for Matthew Levy
Senior Director

The Union is in agreement.

ENGINEERS AND SCIENTISTS OF CALIFORNIA
LOCAL 20, IFPTE, AFL-CIO and CLC

_____, August 25th, 2022



By: _____
Carl Harland
Assistant Executive Director

Leaking Service Replacement Decision Tree- FINAL

Service Type	Customer Type	Other	Branch	Pressure	Ex. Service Size	MAT
Modern Plastic (>=1985)	Repair Service*					
4801S Criteria Materials (Copper, Steel, Pre-1985, Cast Iron, etc.)	Industrial	All				50M*
	Commercial/Residential	HPR/Encroachment	All			
		Standard Distribution	Add Branch or Change Existing Branch Alignment	All		
			Like for Like Branch Configuration, Single Service	System MAOP <10 psig or Elevated Pressure Delivery	All	> 1"
		System MAOP >= 10		1/2", 3/4", or 1"	50G*	

* Install services according to all applicable standards & procedures, especially these critical standards:

[A-93.3](#) "Plastic Excess Flow Valves", [TD-4801S](#) "Service Replacement Criteria", [A-42](#) "Standard Branch Svc Installation", [J-15.1](#) "Meter Locations", [A-43.2](#) "Curb Valves", [A-04](#) "Gas Dist. Cover and Clearance Requirements", [J-10.1](#) "Gas Diaphragm Meters".

*QC of As-Built GSR's will take place after construction to ensure that EPV's were sized correctly and all applicable codes and standards were followed and applied correctly during installation.

Note: Contact an ADE or request Estimating Support for: unusual permitting, easement, and meter location conditions. (Services running through creeks, through the canopy of a heritage oak tree, services on boardwalks, meter relocations in historic buildings, inside meter sets, & where point of service must be relocated more than 10 feet).